October 2024

Company presentation



LEGAL DISCLAIMER

This document contains forward-looking statements regarding future events and the future results of Plenitude that are based on current expectations, estimates, forecasts, and projections about the industries in which Plenitude operates and the beliefs and assumptions of the management of Plenitude. In addition, Plenitude's management may make forward-looking statements orally to analysts, investors, representatives of the media and others. In particular, among other statements, certain statements with regard to management objectives, trends in results of operations, margins, costs, return on capital, risk management and competition are forward looking in nature. Words such as 'expects', 'anticipates', 'targets', 'goals', 'projects', 'intends', 'plans', 'believes', 'seeks', 'estimates', variations of such words, and similar expressions are intended to identify such forward-looking statements. These forward-looking statements are not guarantees of future performance and are subject to risks, uncertainties, and assumptions that are difficult to predict because they relate to events and depend on circumstances that will occur in the future. Therefore, Plenitude's actual results may differ materially and adversely from those expressed or implied in any forward-looking statements. Factors that might cause or contribute to such differences include, but are not limited to, those discussed in Eni's Annual Reports on Form 20-F filed with the U.S. Securities and Exchange Commission (the "SEC") under the section entitled "Risk factors" and in other sections. These factors include but are not limited to:

- Strong competition worldwide to supply energy to the industrial, commercial and residential energy markets;
- Safety, security, environmental and other operational risks, and the costs and risks associated with the requirement to comply with related regulation, including regulation on GHG emissions;
- Material disruptions arising from political, social and economic instability, particularly in light of the areas in which Plenitude operates;
- Risks associated with the trading environment, competition, and demand and supply dynamics in the natural gas market;
- Laws and regulations related to climate change;
- Risks related to legal proceedings and compliance with anti-corruption legislation;
- Risks arising from potential future acquisitions; and
- Exposure to exchange rate, interest rate and credit risks.

Any forward-looking statements made by or on behalf of Plenitude speak only as of the date they are made. Plenitude does not undertake to update forward-looking statements to reflect any changes in Plenitude's expectations with regard thereto or any changes in events, conditions or circumstances on which any such statement is based. The reader should, however, consult any further disclosures Eni or Plenitude may make in documents it files with or furnishes to the SEC and Consob.

PLENITUDE





2024 **OPERATING TARGET**

RENEWABLES

4 GW CAPACITY SOLAR & WIND



RETAIL

>10 MLN CUSTOMERS **ENERGY & SOLUTIONS**



E-MOBILITY

>21k PUBLIC CPs OWNED EV NETWORK

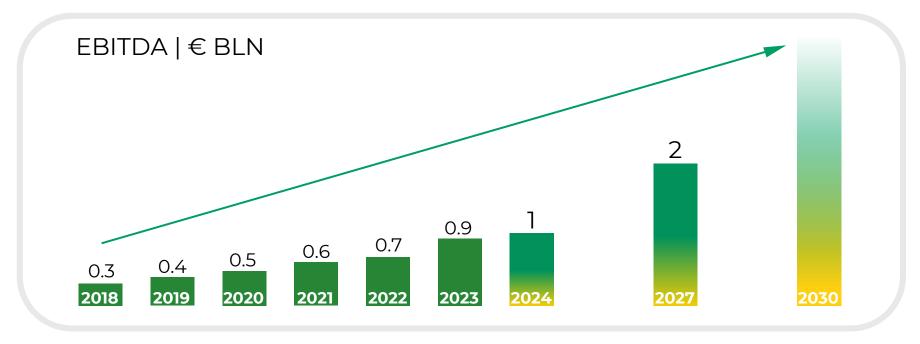


EV >€10 BLN

Market deal finalized



CONSISTENT GROWTH



	INST. CAPACITY GW	CUSTOMERS MLN	CPs k	EBITDA € BLN
GUIDANCE 2023 (March 2023)	3 ✓	10 ✓	20 √	>0.7 ✓
GUIDANCE 2022 (March 2022)	2 ✓	10 ✓	12 ✓	>0.6 ✓



GROWTH ALONG THE 2024-27 PLAN



INTEGRATION

TO HEDGE MARGINS AND CAPTURE OPPORTUNITIES

22 GW PIPELINE

TO FUEL ORGANIC & SELECTIVE GROWTH IN RENEWABLES

ENERGY SOLUTIONS & DISTRIBUTED GENERATION

20% OF AVG RETAIL EBITDA

EV FAST NETWORKDC IN EUROPE: 7x IN THE PLAN

RENEWABLES



>8 GW INSTALLED

in 2027 (~3x vs 2023)

ORGANIC DEVELOPMENT

>2 GW in execution @30 September 2024

RETAIL



11.5 MLN CUSTOMERS

in 2027 (+15% vs 2023)

GROWING IN POWER

+2 MLN in the plan

E-MOBILITY



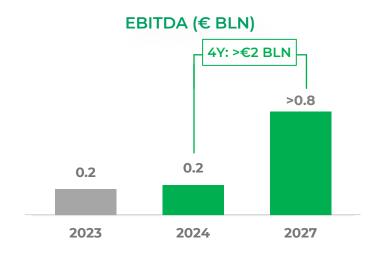
40k PUBLIC CPs

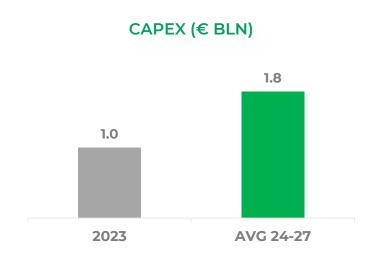
in 2027 (2x vs 2023)

EBITDA POSITIVE

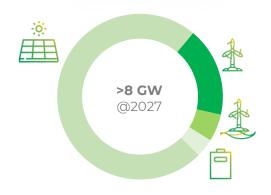
from 2025

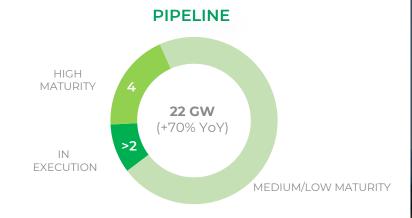
RENEWABLES





TECHNOLOGY MIX





STRATEGIC DRIVERS

- Geographical diversification in OECD countries
- Organic development & selective growth
- o Retail as Route to Market
- Opportunities from frontier technology: wind offshore & battery storage

RENEWABLES - KEY PROJECTS



MANGYSTAU











Guajillo



Working Interest: 100% Equity Capacity Installed: 200MW Completion: 2024

Yearly Production: 150GWh



Working Interest: 100% Equity Capacity Inst.: 1,220MW Completion: 2024-2026 Yearly Production: 2,480GWh



Orense



Working Interest: 100% Equity Capacity Installed: 100MW Completion: 2025 Yearly Production: 210GWh



Working Interest: 51% Equity Capacity Installed: 65MW Completion: 2026 Yearly Production: 205GWh



Toumba & Mandria

Working Interest: 100% Equity Capacity Installed: 160MW Completion: 2025

Yearly Production: 250GWh









GreenIT PV portfolio



Working Interest: 51% Total Capacity Installed: 110MW Completion: 2025 Yearly Production: 194GWh



Dogger Bank (A, B, C)

Working Interest: 13% Equity Capacity Installed: 470MW Completion: 2023-2026 Yearly Production: 2,200GWh



Hergo Ren. PV portfolio





VILLARINO,

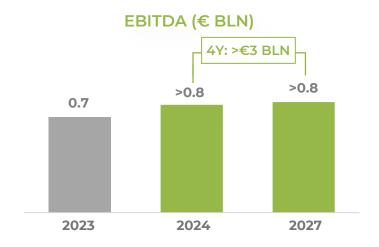
RENOPOOL,

ENTRENUCLEOS

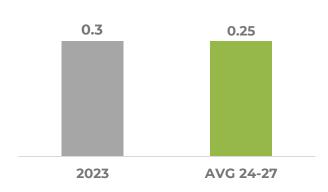
LA FLOTA.

GREENIT

RETAIL







ENERGY MIX



EBITDA FROM SOLUTIONS

20%

avg on 23-27 EBITDA retail

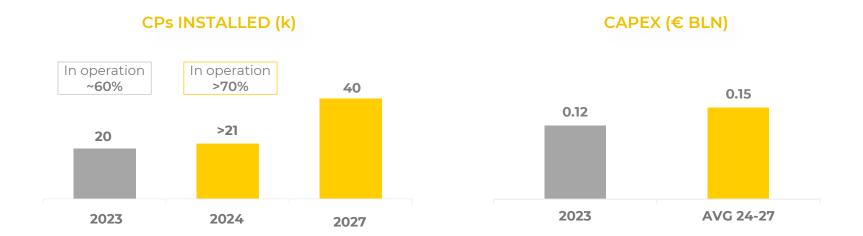
SOLAR DISTRIBUTED GENERATION

20k PLANTS @YE23 EQUAL TO 100 MW



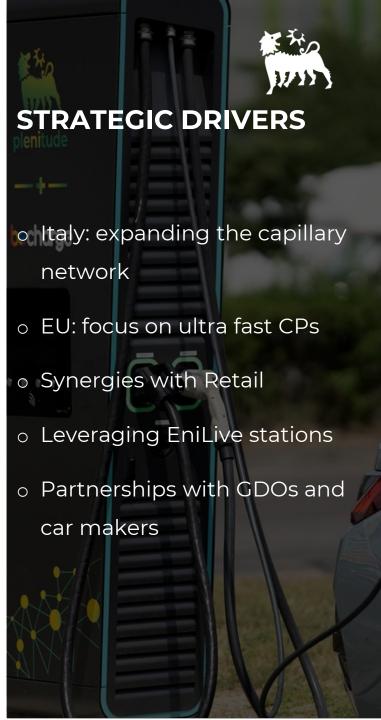
- o Growing in power
- o Increasing RES integration
- Energy solutions & distributed generation
- o International growth platform

E-MOBILITY



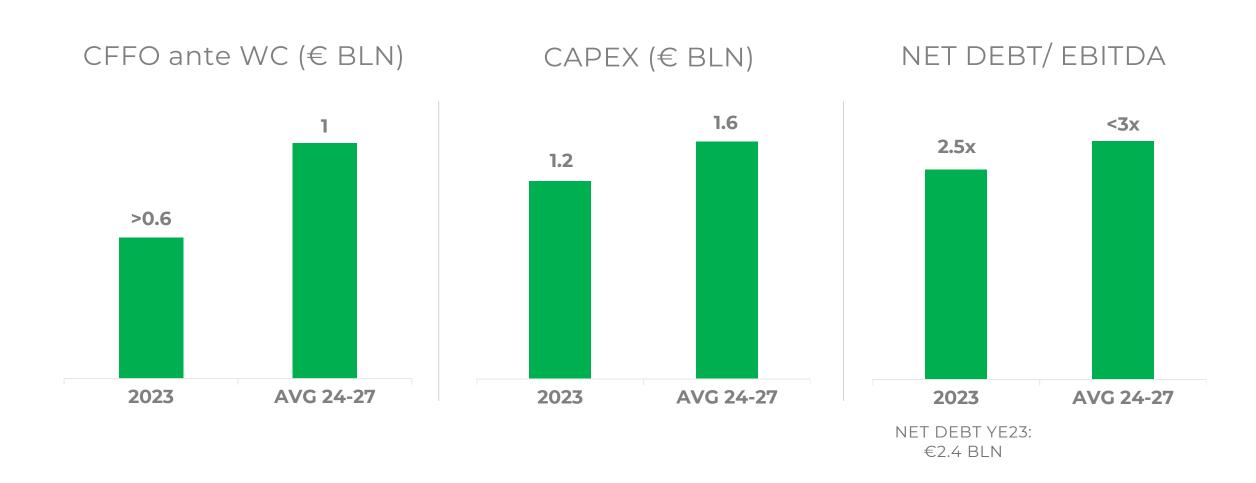


DC CPs CAPEX BREAKEVEN: 90 MINs/DAY FOR 3 YEARS



KEY CONSOLIDATED DATA









TARGETING NET ZERO EMISSIONS BY 2040



PLENITUDE ESG RATINGS







Provisional ESG Rating A



Gold EcoVadis Medal