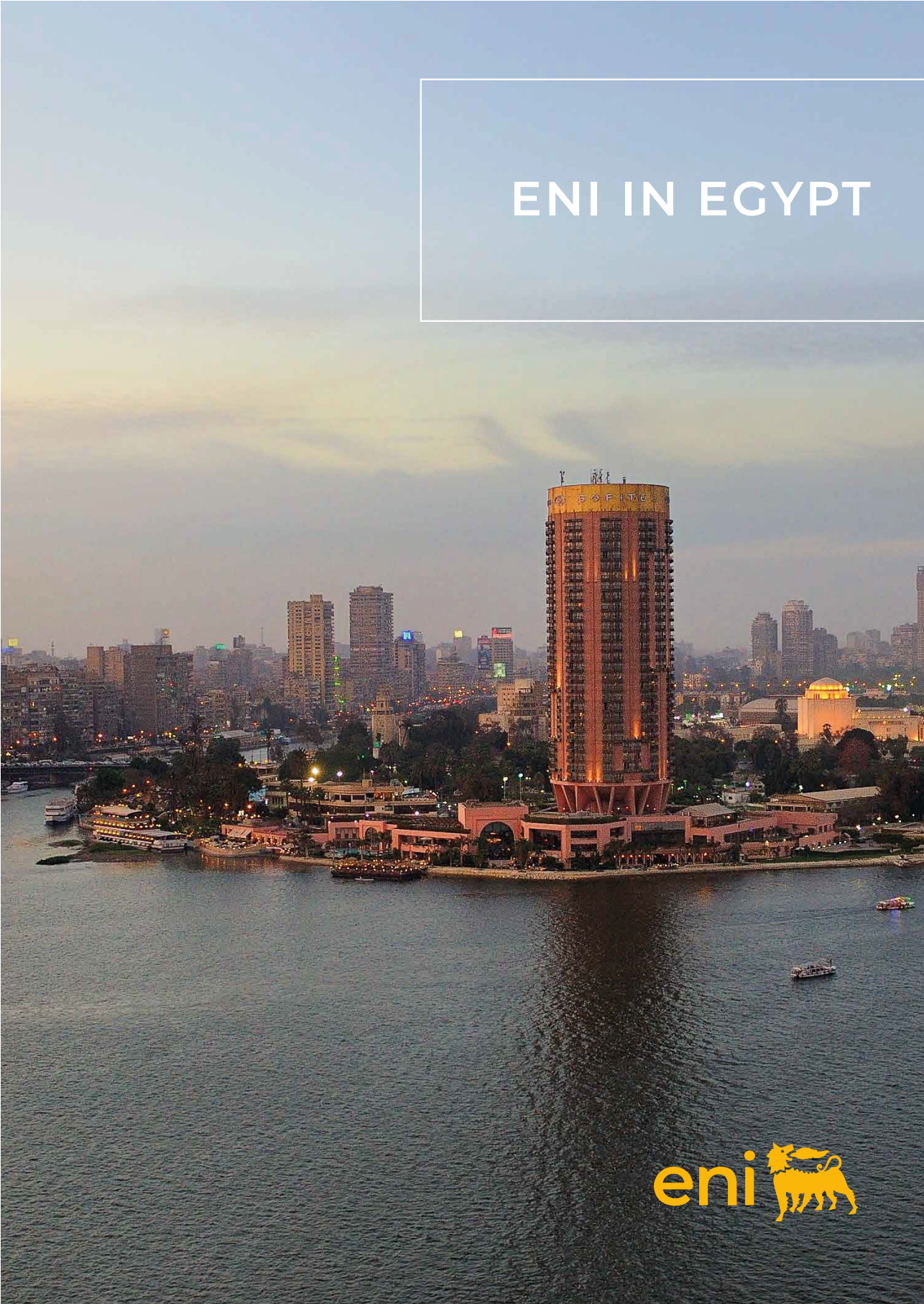


ENI IN EGYPT





Mission

We are an energy company.

13 15

We concretely support a just energy transition,
with the objective of preserving our planet

7 12

and promoting an efficient and sustainable access to energy for all.

Our work is based on passion and innovation,

9

on our unique strengths and skills,

on the equal dignity of each person,

5 10

recognizing diversity as a key value for human development,

on the responsibility, integrity and transparency of our actions.

We believe in the value of long-term partnerships with the Countries

17

and communities where we operate, bringing long-lasting prosperity for all.

Global goals for a sustainable development

The 2030 Agenda for Sustainable Development, presented in September 2015, identifies the 17 Sustainable Development Goals (SDGs) which represent the common targets of sustainable development on the current complex social problems. These goals are an important reference for the international community and Eni in managing activities in those Countries in which it operates.





2 ENI IN THE WORLD

4 ENI BUSINESS MODEL

6 ENI'S ACTIVITIES

9 ENI IN EGYPT

10 A LONG SUCCESSFUL HISTORY IN THE COUNTRY

12 OPERATIONS

14 SUSTAINABILITY AND LOCAL DEVELOPMENT

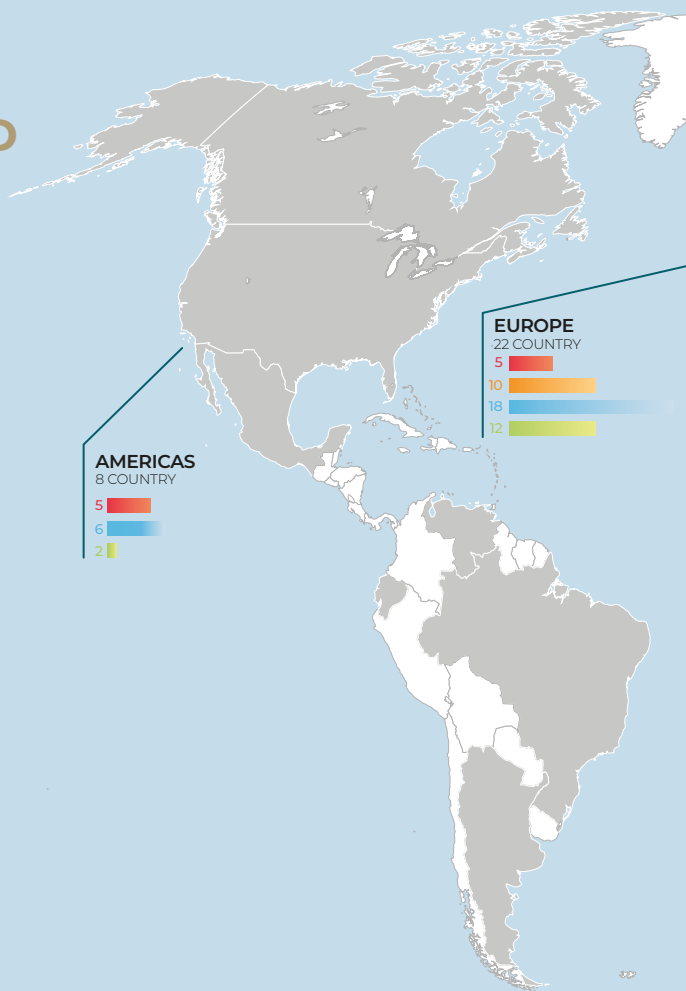
16 CONSOLIDATED COOPERATION OVER THE LAST 20 YEARS

19 ZOHR MILESTONES

21 HIGHLIGHTS

ENI IN THE WORLD

Eni is a global energy company present in 61 Countries with over 30,000 people, operating along the entire value chain. The company's Mission clearly expresses the commitment of Eni to play a decisive role in the just transition for a low-carbon future that guarantees efficient and sustainable access to energy for all in order to contribute to the achievement of the Sustainable Development Goals (SDGs). This commitment is confirmed by the transformation path that Eni has been pursuing for some years, and which saw in 2020 an acceleration. In fact, in February 2021, was announced the commitment to achieve net zero emissions by 2050, through the full decarbonisation of products and processes.



ENI'S ACTIVITIES IN THE WORLD

61 COUNTRIES
OF PRESENCE

31,888
PEOPLE

- EXPLORATION & PRODUCTION
- GLOBAL GAS & LNG PORTFOLIO
- REFINING & MARKETING AND CHEMICALS (VERSALIS)
- PLENITUDE & POWER

EUROPE

ALBANIA
AUSTRIA
BELGIUM
CYPRUS
CZECH REPUBLIC
FRANCE
GERMANY
GREECE
GREENLAND
HUNGARY
IRELAND
ITALY
MONTENEGRO
NORWAY
POLAND
PORTUGAL
ROMANIA
SLOVAK REPUBLIC
SLOVENIA
SPAIN
SWEDEN
SWITZERLAND
THE NETHERLANDS
THE UNITED KINGDOM
TURKEY

AFRICA

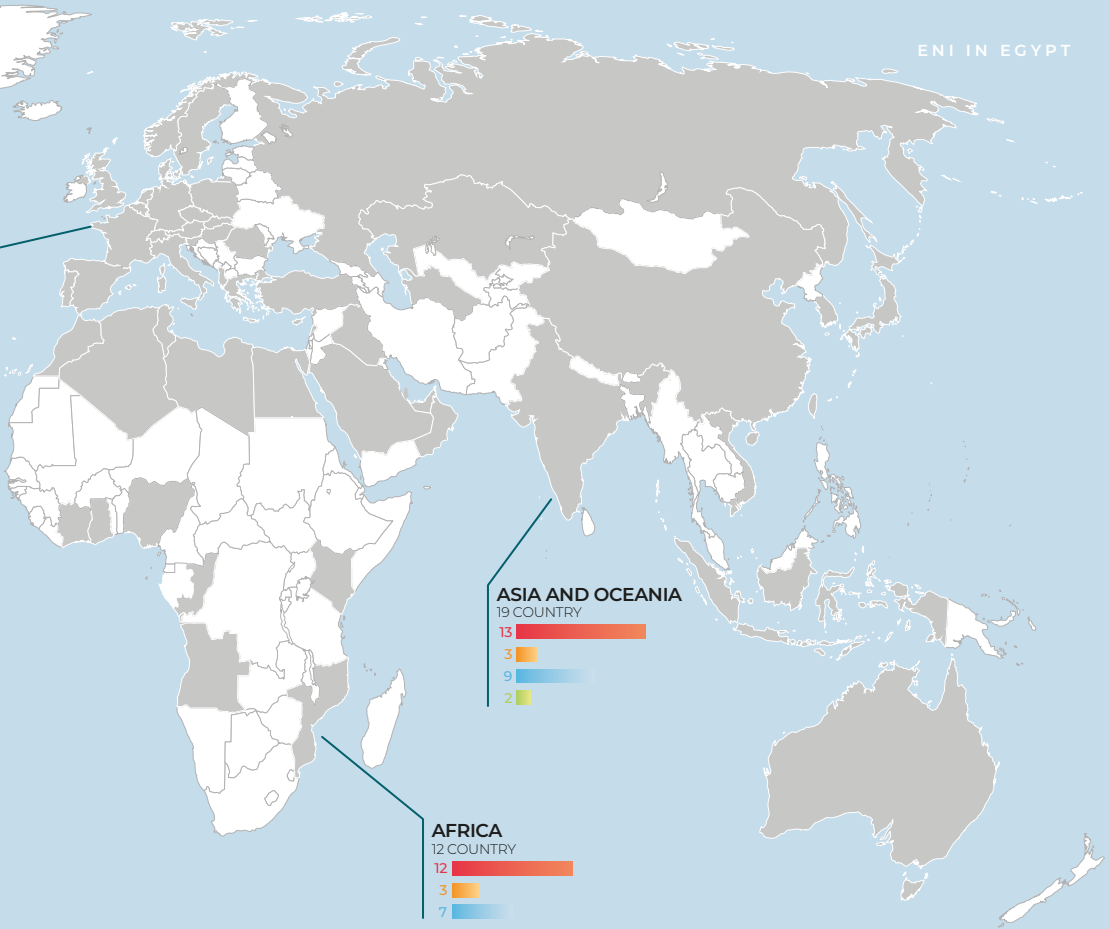
ALGERIA
ANGOLA
CONGO
EGYPT
GHANA
IVORY COAST
KENYA
LIBYA
MOROCCO
MOZAMBIQUE
NIGERIA
SOUTH AFRICA
TUNISIA

AMERICAS

ARGENTINA
BRAZIL
CANADA
COLOMBIA
ECUADOR
MEXICO
THE UNITED STATES
VENEZUELA

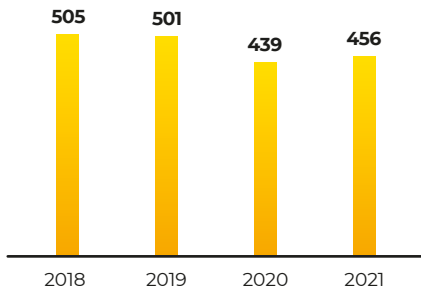
ASIA AND OCEANIA

AUSTRALIA
BAHRAIN
CHINA
HONG KONG
INDIA
INDONESIA
IRAQ
KAZAKHSTAN
LEBANON
MYANMAR
OMAN
PAKISTAN
QATAR
RUSSIA
SAUDI ARABIA
SINGAPORE
SOUTH KOREA
THE UNITED ARAB EMIRATES
TIMOR LESTE
TURKMENISTAN
VIETNAM

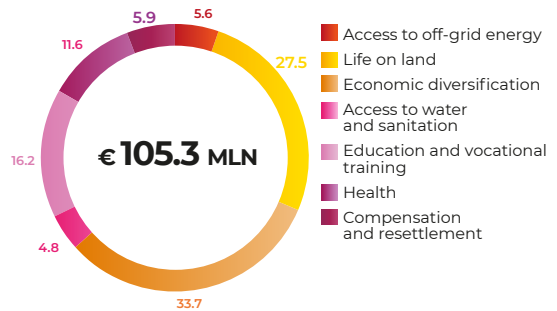


- EXPLORATION & PRODUCTION
- GLOBAL GAS & LNG PORTFOLIO
- PLENITUDE & POWER
- REFINING & MARKETING AND CHEMICALS

Net GHG Lifecycle Emissions (Scope 1+2+3)
(million tonnes of CO₂e)



Local development investments in 2021 by sectors of intervention (million euros)



€177 MILLION TOTAL EXPENDITURE ON RESEARCH AND DEVELOPMENT IN 2021

0.34 TOTAL RECORDABLE INJURY RATE (TRIR) OF THE WORKFORCE IN 2021

91 % FRESHWATER REUSED IN 2021

65 BILLION SM³ GAS SOLD TO DOMESTIC MARKETS IN 17 COUNTRIES IN 2021

ENI BUSINESS MODEL

Eni organically combines its business plan with the principles of environmental and social sustainability, extending its range of action along three pillars:

- 1. operational excellence;**
- 2. carbon neutrality by 2050;**
- 3. alliances for development.**

1. First of all, Eni business is constantly focused on operational excellence. This translates into an ongoing commitment to valuing people, safeguarding both the health and safety of people and asset integrity, protecting the environment, integrity and respect for human rights, resilience and diversification of activities and ensuring sound financial discipline. These elements allow the company to seize the opportunities related to the possible evolutions of the energy market and to continue on the path of transformation.

2. Second, Eni's business model envisages a decarbonisation path towards carbon neutrality based on an approach oriented to emissions generated throughout the life cycle of energy products and on a set of actions that will lead to the total decarbonisation of processes and products by 2050. This path, achieved through existing technologies, will allow Eni to totally reduce its carbon footprint, both in terms of net emissions and in terms of net carbon intensity.

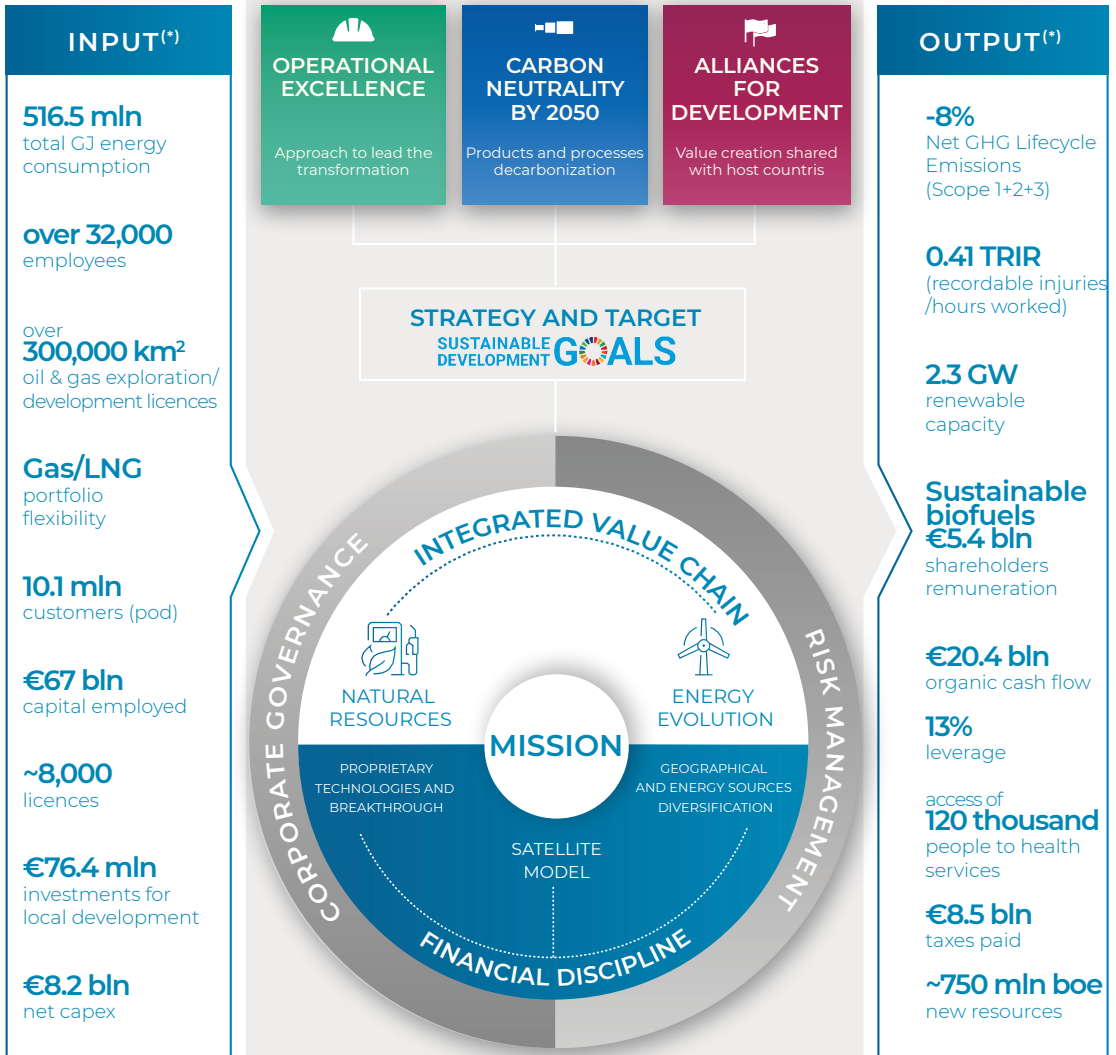
3. The third guideline refers to alliances for the promotion of development through the enhancement of the resources of the Countries where it operates, promoting access to electricity and

promoting Local Development Programmes (LDPs) with a broad portfolio of initiatives in favour of communities. This distinctive approach, referred to as Dual Flag, is based on collaborations with other internationally recognized players in order to identify the needs of communities in line with the National Development Plans and the United Nations 2030 Agenda. Eni is also committed to creating job opportunities and transferring its know-how and expertise to its local partners.

Eni's business model is developed along these three pillars by leveraging internal expertise, the development and application of innovative technologies and the digitalization process. A fundamental element of the business model is the Corporate Governance system, inspired by the principles of transparency and integrity, outlined further in the Governance section.

VALUE CREATION FOR STAKEHOLDERS

Through an integrated presence all along the energy value chain



(*) In 2022, unless stated otherwise.

ENI'S ACTIVITIES

Eni is a global energy company with a high technological content, engaged in the entire value chain: from the exploration, development and extraction of oil and natural gas, to the generation of electricity from cogeneration and renewable sources, traditional and bio refining and chemical, and the development of circular economy processes. Eni extends its reach to end markets, marketing gas, power and products to local markets and to retail and business customers also offering services of energy efficiency and sustainable mobility. Both CO₂ capture and storage and Natural Climate Solutions initiatives will be implemented to absorb residual emissions.

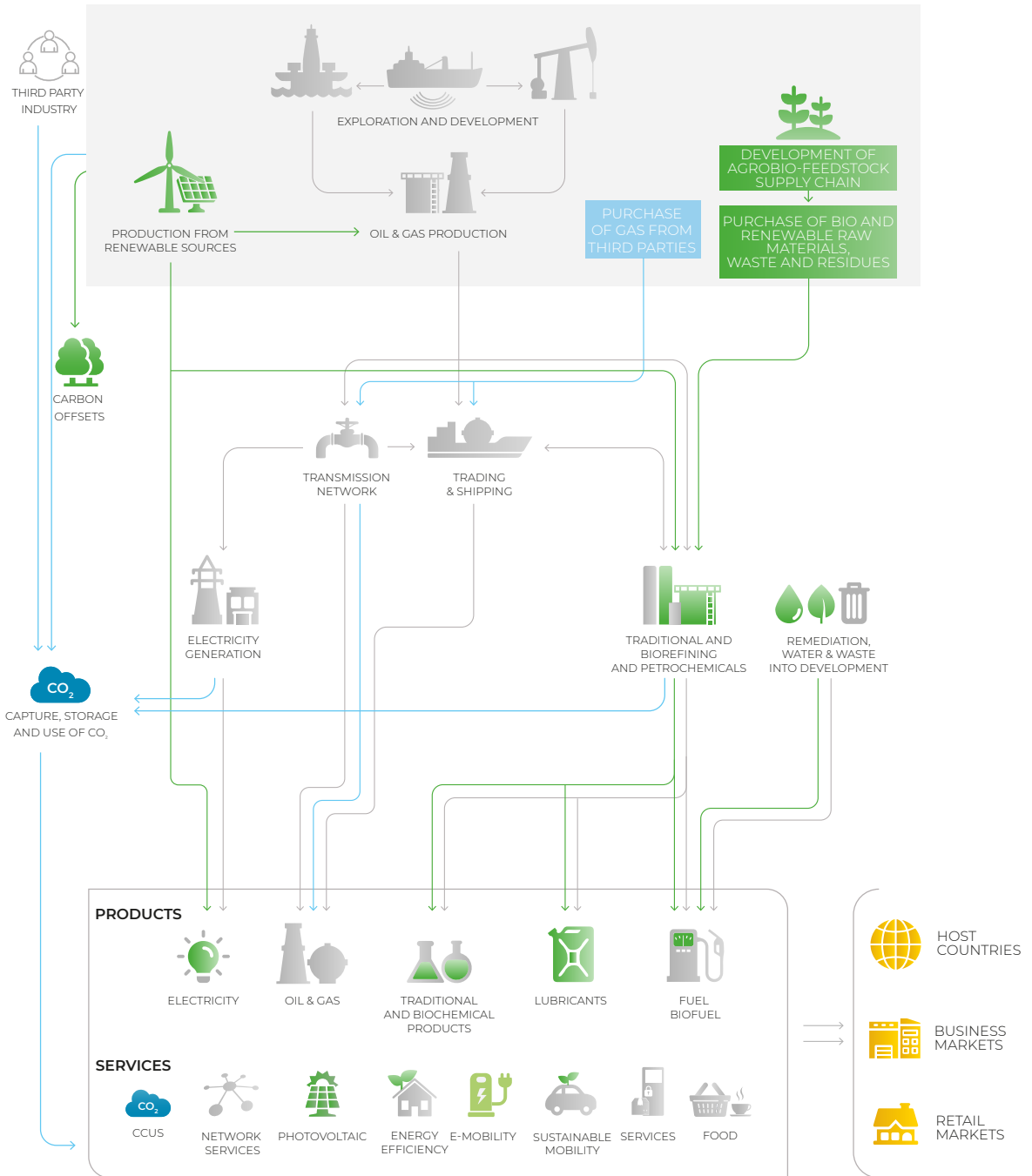
Consolidated expertise, technologies and geographical distribution of assets are Eni levers to strengthen its presence along the value chain.

Along this path, Eni is committed to become a leading company in the production and sale of decarbonized energy products, increasingly customer-oriented. Decarbonization will be achieved through the implementation and strengthening existing technologies and activities such as:

- **Efficiency and digitalization** in operations and customer services;
- **Renewables** through increased capacity and integration with the retail business;
- **Biorefineries** with an increasing input of raw material from waste and from an integrated agribio-feedstock production chain not in competition with food production;
- **Circular economy** with increased production of biomethane, use of waste products and recycling of end products;
- **Blue and green hydrogen** to power highly energy-intensive industrial activities and sustainable mobility;
- **Natural or artificial carbon capture** to absorb residual emissions through Natural Climate Solutions, including REDD+ forest conservation initiatives and CCS projects;

Gas will be an important support to intermittent sources in the energy transition.







ENI IN EGYPT

1ST

COUNTRY IN ENI'S
PORTFOLIO

2894

DRILLED WELLS.
ABOUT TWO
TIMES THE NILE
RIVER LENGTH

74

OFFSHORE
PLATFORMS - ABOUT
EIGHT CHEOPS'
PYRAMID WEIGHT

12

ONSHORE
PLANTS

753

KBOED OIL & GAS
PRODUCTION
GROSS

70

YEARS OF
CONTINUOUS
PRESENCE IN
EGYPT

40,000

DIRECT BENEFICIARIES
OF SOCIAL AND HEALTH
INITIATIVES IN EGYPT



A LONG SUCCESSFUL HISTORY IN THE COUNTRY

1954

Eni starts operating in Egypt with the acquisition of shares of the International Egyptian Oil Company (IEOC), which will become fully owned in 1961.

1983

Discovery of the Port Fouad gas field offshore the Nile Delta.

1955

Belayim onshore field, the first oil discovery in the Sinai region of Gulf of Suez.

1996

Eni joins with a 40% share the establishment of Gastec, a company set to develop a network of CNG stations and CNG vehicle conversion centers.

1961

Belayim Marine offshore oil discovery Gulf of Suez.

2001

Intersinai gas pipeline. The gas from Nile Delta's Petrobel fields is delivered to the Sinai region, thus favoring its growth and further export to Jordan.

1967

First natural gas discovery in Egypt in the Nile Delta, with reserves of over 80 billion cubic meters.

2004

Start-up of operations of Damietta LNG plant, built and run by SEGAS (Eni 40%). Start-up of a United Gas Derivatives Co.'s plant (UGDC - Eni 33.3%) in Port Said, for NGL extraction (LPG, propane and condensates) from rich gas. LPG and condensates are utilized in the local market.

1981 - 1987

Acquisition of Meleiha Concession in the Western Desert. Agiba Petroleum is set up to carry out activities in the area.

2015

Announcement of two important gas discoveries, Nooros field in the Abu Madi West development lease in the Nile Delta and Zohr, a world class giant field in Shorouk Concession Agreement. The Zohr discovery is considered to be the largest in the Mediterranean.

2016

Baltim South West field gas discovery.

2017

- November - Gas production record of 1.1 billion cubic feet per day (bcfd) from Nooros.
- December – first gas from Zohr.

2018

- In September Zohr production reaches 2 bcfd, one year ahead of Plan of Development (PoD).
- Agiba reaches a historic milestone in Western Desert area: 500 MMbbls of cumulative oil production.

2019

- New Gas discoveries in the East Mediterranean Offshore (Nour) and in the Nile Delta Onshore (EL Qara NE).
- Baltim SW: first gas achieved in September 2019.

2020

First Eni Station for the sale of liquid fuels and non-fuel products and services inaugurated in Port Said in cooperation with Gastec.

2021

- Thanks to the gas discoveries of Zohr and Nooros, Damietta liquefaction plant restarted operation in March 2021 (Eni 50%).
- IEOC historical production record of 1 million barrel of oil equivalent.
- Signature of new concession agreement of Meleiha Merged with duration of 15 years.

2022

- Bashrush first gas achieved in May 2022.
- Awarded a record of 9 new Exploration licenses (out of which 5 during 2021 Bid Round, 3 following direct negotiation and one through a Farm-in opportunity), setting the ground to keep leoc's position as Egypt #1 hydrocarbon producer.
- Agiba reaches its historical gas production peak of 107 MMScfd through synergies with 3rd party facilities ahead of new Meleiha Gas Plant start up expected by 2025.

2023

- Baltim/North El Hammad: Drilling an additional well to maximize the production to 600 MMSCFD.
- Agiba reaches its historical gas production peak of 107 MMScfd maximizing Arcadia and Faramid fields through synergies with 3rd party facilities.

2024

- Neptune acquisition with an operated exploration license in Gulf of Suez and a participating interest in a non-operated asset in Western Desert.
- In July start up of the boosting of Zohr gas production through El Gamil compressor station.

EXPLORATION & PRODUCTION

EXPLORATION & PRODUCTION

Eni's activities in Egypt have been marked by several successes, resulting in major energy projects that have fostered the Country's economic development. Eni is operating through its subsidiary IEOC that directly performs exploration activity while development and production operations are carried out through joint operating companies, namely Petrobel and Agiba, set up with the Egyptian General Petroleum Corporation (EGPC). Eni also holds a 33.33% stake in United Gas Derivatives Co. ("UGDC") in joint venture with BP and GASCO with the scope of gas stripping and production of

Propane & LPG and condensate. IEOC holds 57 licenses (45 of which are operated) for a total acreage of 38,823 square kilometers (100%). These licenses are distributed in three main hydrocarbon provinces: The Gulf of Suez/Red Sea, the Nile Delta/Mediterranean offshore and the Western Desert. The Country's main producer with an equity production (2023) of approximately 318,000 barrels of oil equivalent per day. IEOC exploration efforts over the last years have been aimed to unlock further potential contributing to the rise of national gas production.

DECARBONIZATION PROJECTS

In Q1 2024, Eni continued its commitment to decarbonization through strategic investments in energy efficiency initiatives, flare reduction projects, and an annual monitoring campaign on methane emissions. These endeavors culminated in a noteworthy achievement, with a total annual CO₂ emission reduction of 285 KtCO₂eq.

In collaboration with Egyptian Authorities, Eni solidified its dedication to fostering a more sustainable energy mix in Egypt. As part of this shared vision, Eni commenced the operation of a 8 MWp photovoltaic plant at Abu Rudeis field in 2023. This facility contributes to a reduction of approximately 6034 tons of CO₂ equivalent emissions annually.

Furthermore, Eni actively progressed towards sustainability goals with further expansion

to 14 MWp in Abu Rudeis Photovoltaic plant, operated at full capacity. The combined impact of these initiatives foreseen a total CO₂ emission reduction of 10,500 tons annually. This comprehensive approach underscores Eni's dedication to advancing environmental stewardship and sustainable energy practices. IEOC and EGAS in January 2023 signed a Memorandum of Intent to jointly with Egas identifying possible opportunities to reduce GHG emissions in the oil and gas sector in Egypt. The focus areas includes routine gas flaring reduction, fugitive and venting, CCUS, energy efficiency and renewable.

Activities immediately started and a first campaign of fugitive emission identification was successfully completed at GASCO Western Desert Gas Complex plant.

DAMIETTA LNG

Damietta liquefied natural gas (LNG) plant in Egypt was brought on-stream in 2004 while the first cargo departed in 2005. The plant is owned by SEGAS, company owned by Eni (50%), EGAS (40%) and EGPC (10%), and has a capacity of 7.56 billion cubic meters per year. The purchase

of Egyptian LNG consolidates Eni's integrated development strategy by increasing volumes and flexibility in the portfolio, in synergy with the upstream asset. Damietta plant provides Egypt with a regional advantage to act as a Natura Gas procession and liquefaction hub.

DOWNSTREAM

Eni is present in the Egyptian Retail market through Gastec, a company established in 1996 to promote the use of Natural Gas as fuel for the automotive sector. Gastec is the Egypt's market leader with a market share of 48,47% in terms of CNG sales and 48% in terms of vehicle conversion to CNG. Gastec is working jointly with Eni to build an important network of integrated stations under

the brand Eni for the sale of liquid fuels, lubricants and non-oil products and services. The development program is very ambitious with a target of 45 integrated stations planned by the end of 2025. Moreover, in 2020 Eni started to distribute Eni branded lubricants also wholesale through Gastec.

ENIPROGETTI EGYPT

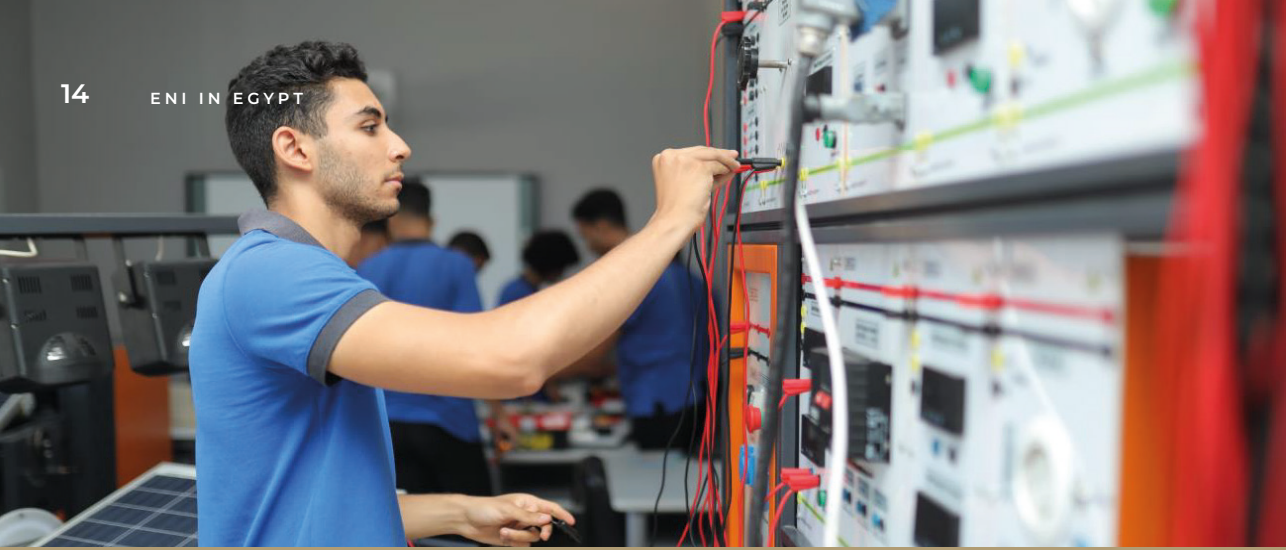
EniProgetti Egypt Ltd (EPEG) is an Egyptian engineering services company, subsidiary of EniProgetti SpA, founded on the 16th March 2008, mainly to support the Eni's business in Egypt, but also extensively involved by EniProgetti SpA in Eni's developments outside Egypt. The Company provides a complete set of engineering services supporting its Clients with a life cycle approach in the management and execution of industrial and sustainability projects. EniProgetti Egypt Ltd can develop

feasibility studies, basic engineering, detailed design, procurement follow-up, field engineering services and support to operations in the oil and gas sector for: upstream onshore, offshore (platforms and floaters) and subsea plants; downstream and chemical plants; industrial and civil buildings. EniProgetti Egypt is also supporting its stakeholders in the deployment of engineering solutions towards the decarbonization and the energy transition scenarios.

A SUSTAINABLE BUSINESS

Our business model reflects the values that inspires company's mission based on three pillars: long-term carbon neutrality, operational excellence and the creation of alliances for local development. The company aims to play a primary role toward a just transition providing energy access for everyone, while being environmentally and socially just. Deeply integrated to its industrial activities which contribute to SDG7 (affordable and clean energy), Eni in cooperation with specialized partners carries out

sustainability projects focused on three main themes: technical education, sustainable agriculture, and community health. In all the areas of operation (Port Said, South Sinai, Nile Delta, Western Desert), Eni includes local development projects as integral part of its business. In Port Said, where major Eni assets are located, the company has set its strategy on a business model strongly focused on long-term value creation, through a strong focus on human development.



SUSTAINABILITY AND LOCAL DEVELOPMENT

The presence of Eni in Egypt has been always guided by the idea of supporting the country toward energy independence and human development. With the type of agreement introduced by the “Mattei formula”, Egypt have got the direct participation to the good use of its natural resources. Today, Eni is a major actor of development, contributing to Egypt Vision 2030 and the 17 UN SDGs.

Eni and Egypt have a long-standing relationship, started in 1954 and consolidated over the years thanks to the joined hard work of both parties at all level.

Today, Eni is committed to contribute to the Vision of Egypt 2030, towards a just transition, providing energy access for everyone, while being environmentally and socially just.

Eni plays a fundamental role in access to electricity, thus contributing to SDG7 (affordable and clean energy) and addressing the Energy-Poverty nexus in Egypt. Always guided by the dual-flag principle, Eni works to ensure equal ownership, capacity building of the workforce and transfer of technology, while investing in community development.

A SUSTAINABLE CORPORATION

For Eni, being a sustainable corporation means enhancing the company’s financial capital, while preserving the environmental and social capital of the hosting countries and communities, toward a Just Energy Transition.

20M USD

**IDENTIFIED
SUSTAINABILITY
INITIATIVES, 2018-2024**

Over the last 20 years, Eni has supported Egyptian authorities and public services providers, moving toward a development approach.

Eni's commitment on human development is particularly reflected by the ongoing local development projects carried out in Port Said: The Zohr Applied Technology School, the Centre of Excellence, the Youth Empowerment and the Community Health programs.

40,000 PER YEAR

**DIRECT BENEFICIARIES
OF SOCIAL AND HEALTH
INITIATIVES IN EGYPT**


Other projects, currently ongoing in Matrouh and S. Sinai, are focused on livelihood and sustainable agriculture for small-holder farmers. Other similar projects to support organic agriculture and waste to energy in rural areas are under evaluation.

In 2024, Eni has enlarged its technical education program with additional two Applied Technology Schools and with a project named "Tertiary Education in Energy Engineering Technology".

Technical Education at the core of the Just Energy Transition

- Applied Technology School in Port Said
- Applied Technology School in Matrouh (upcoming)
- Applied Technology School in Damietta (upcoming)
- Tertiary education in energy efficiency & energy transition (designing phase)

THE TRANSITION TOWARD GREENER TECHNOLOGIES WILL DEMAND A DIFFERENT SET OF SKILLS FROM THOSE AVAILABLE IN THE ECONOMY



WORLD-CLASS RECOGNITION

THE PROGRAM IS RECOGNIZED BY

A LEADING ITALIAN UNIVERSITY,
ENSURING TOP-TIER
EDUCATIONAL STANDARDS >>>

Supporting small-holder farmers to preserve the environment

- Livelihood and agriculture in South Sinai
- Support rainfall communities in Matrouh
- Waste to energy in Port Said (designing phase)
- Toward organic agriculture in Matrouh (upcoming)

SMALL HOLDER FARMERS ARE AT THE FOREFRONT OF SUSTAINABLE AGRICULTURE PRACTICES. THEY CAN HELP TO IMPROVE SOIL HEALTH, REDUCE EROSION, AND INCREASE CROP YIELDS, WHILE MINIMIZING NEGATIVE ENVIRONMENTAL IMPACTS



CONSOLIDATED COOPERATION OVER THE LAST 20 YEARS

<p>2001</p> <p>Donation to Italian Hospital in Cairo</p>		<p>2005</p> <p>Donation to Children Cancer Hospital</p>	
<p>2007</p> <p>Donation to Family Garden Donation to Matrouh Hospital</p>		<p>2008</p> <p>Sponsorship to Don Bosco Institute</p>	
<p>2009</p> <p>Sponsorship to Saint Catherine Monastery</p>		<p>2010</p> <p>Contribution for reconstruction of infrastructure in Sinai</p>	<p>2018</p> <p>Continuous support to the Italian Hospital in Cairo (2018/2021)</p>
	<p>2017</p> <p>Re-Construction of Garabaa Primary Health Care Center</p>		<p>2020</p> <p>Inauguration of Youth Centre and Health Centre in Port Said</p>
<p>2020</p> <p>Inauguration of Youth Centre and Health Centre in Port Said</p>			

2021

Zohr Applied technology School (ATS)



Supporting the Egyptian Health and Population Ministry with \$ 600,000 ventilators in facing the spread of Coronavirus pandemic and medical supplies to port said governorate

Continuing Training for Youths and recreational opportunities in the Emirates district and neighboring communities in Port said



Continuous support Italian Hospital in Egypt with Vital Hemodialysis Units

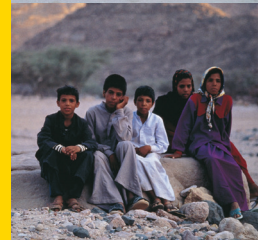


2022-24

The "Centre of Excellence for technical Education and Access to Employment" represents the upgrading of Zohr ATS



Improving the living hood of more than 7000 Bedouins living in Matrouh and the South Sinai governorate



Agriculture sustainable plan to support up to 40,000 small-holder farmers in Matrouh and contributing to carbon offsetting



Providing international accreditation for the Medical Team Training Center in Port Said Governorate at Al-Nasr Specialized Hospital.

**SUSTAINABLE
DEVELOPMENT
GOALS**

**SOCIO-ECONOMIC
DEVELOPMENT
WHILE CONTRIBUTING
TO OFFSET ENI
CARBON FOOTPRINT**

**20/30
EGYPT VISION**

Zohr

“Zohr is the result of our ability, our technological innovation and our tenacity in pursuing even the most challenging of objectives and we should be very proud of ourselves. This discovery allowed Egypt to become self-sufficient and change from being an importer of natural gas into an exporter.”

Claudio Descalzi

Zohr is the largest gas discovery ever made in Egypt and in the Mediterranean Sea and will satisfy a part of Egypt's natural gas demand. Eni has produced its first gas from the giant Zohr field in a record time for a deepwater field, less than two and a half years from the discovery and just 22 months from obtaining the Development Lease reaching a production of 2 bcfd in

September 2018, one year ahead of PoD and the production record of 3.2 bcfd on the beginning of 2021.

LOCATED 180 KM (110 MILES) NORTH OF PORT SAID AND 1,500 M WATER DEPTH



ZOHR MILESTONES

2024

In July start up of the boosting of Zohr gas production through El Gamil compressor station.

2023

Completion of the new South electric cable installation (section 1 and infields). Completion of 2 MEG regeneration units Successful WSO and gas network optimization campaign to maximize the field gas production.

2022

Completion of drilling and hook up of four additional wells. Completion of the new North electric cable installation.

2021

Gas production record of 3.2 bcfd on February 2021 and an incredible production average of 3 bcfd over the first quarter of the year.

2020

Completion of the first phase of drilling and hook-up of 15 of the 20 wells as per PoD, the field potential reached 3.200 MMscfd.

2019

Project completed full onshore scope and required offshore scope (i.e. T5, T6, T7, 2nd 30" Pipeline, 2nd umbilical, additional wells) to reach full plateau of 2,700 MMscfd, that was achieved in August 2019.

2018

Project accelerated ramp up with 4 new onshore treatment units (trains) completed and reaching a production of 2 bcfd in September, one year ahead of PoD schedule. Eni farms out 10% share to Mubadala in the concession.

2017

The huge efforts continue to make an extraordinarily crashed schedule happen. On December 20th, the onshore plant is started up and first gas sold to the domestic market. Eni farm out 10% share to BP and 30% share to Rosneft in the concession.

2016

The business opportunity is turned into a development plan, approved and evolved into a development lease in February 2016. Early construction works begin immediately.

2015

Opportunity identified and a wildcut well designed to spud in mid-2015. The giant discovery is made in August 2015 after the well encountered the promising carbonate reservoir.

2014

After Eni won the 2012 bid round, the Egyptian parliament ratifies the concession in January 2014 with Eni holding 100% shares. Plans for the seismic acquisition campaign get started.

Nooros

The Nooros Gas field, located offshore the Nile Delta within the Abu Madi Concession, was discovered in July 2015, production started in August of the same year and reached the record production of 1.14 Bscfd, equivalent to approx. 222,000 barrels of oil equivalent per day (boed), in May 2018.

Bashrush

The Bashrush Gas field is located offshore Nile Delta within North El Hammad Concession. Bashrush gas is currently produced through two wells, drilled from Baltim South West existing platform, as well as production contribution of concluded unitization process among BSW and Bashrush gas fields, of two existing BSW wells (drilled in 2019). Bashrush production is sent through the existing 26" BSW sea line to PTB Abu Madi plant for treatment.

Agiba

Agiba is active since 1981 with operations mainly focused in Eni's oil and gas concessions located in the Western Desert, where the recent effort towards new exploration and development activities has brought to unprecedented results. In particular, thanks to the development of a number of discoveries such as Rosa North, Emry Deep, Melehiha West Deep, SW-Meleiha and Arcadia South, Agiba, has been able to produce and valorize oil and gas resources thanks to an intense drilling and workover campaign. Concerning gas production, a synergy with 3rd party facilities is ongoing since August 2022 in Meleiha concession and has allowed increase consistently the gas production. Moreover, thanks to another synergy with 3rd party facilities, in September 2023 the gas production was started-up at Faramid field (East Obayed Concession) with stable rate of 20 MMscfd sales gas, leading Agiba to achieve a record production of 107 MMscfd sales gas in October 2023. Furthermore, to fulfill the growing internal demand of gas, the development project Meleiha Phase 2 foresees the construction of a new plant, with treatment capacity of 100 MMscfd raw gas and start-up expected in 2026, together with new gathering network and new export pipeline to the Western Desert Gas Complex.

Petrobrel

Petrobrel has been operating, on behalf of Eni, in Egypt since 1955 a series of oil & gas concessions located in the Mediterranean Sea and Sinai area. The main oil and gas plants are Abu Rudeis, El Gamil, Abu Madi and Zohr.

Thanks to the recent developments of Baltim South West, the final ramp-up of Zohr and the production optimization campaign in the Sinai area, Petrobrel has been able to reach the peak production of 922 kboed being the first operating company in the CoMoving toward a gas driven company, Petrobrel still maintains a solid base of oil production from its mature assets which is guaranteed by an intense drilling and workover campaign with an oil production of about 55 kbopd. Petrobrel operates in respect of the environmental regulations with zero flaring and is injecting all produced water ensuring a zero-discharge policy as well.

HIGHLIGHTS



ZOHR

900 Km

TOTAL LENGTH OF SEALINES TO REACH THE GAS PLANT

160 km

LENGTH OF UMBILICALS, LONGEST INSTALLATION IN O&G SECTOR

100 KM²

TOTAL EXTENT OF THE ZOHR FIELD, ONE OF THE LARGEST IN THE MEDITERRANEAN

2,352 KM²

EXPLORATION ACREAGE IN WATER DEPTH

NOOROS

1.17 BCFD

RECORD PRODUCTION IN MAY 2018

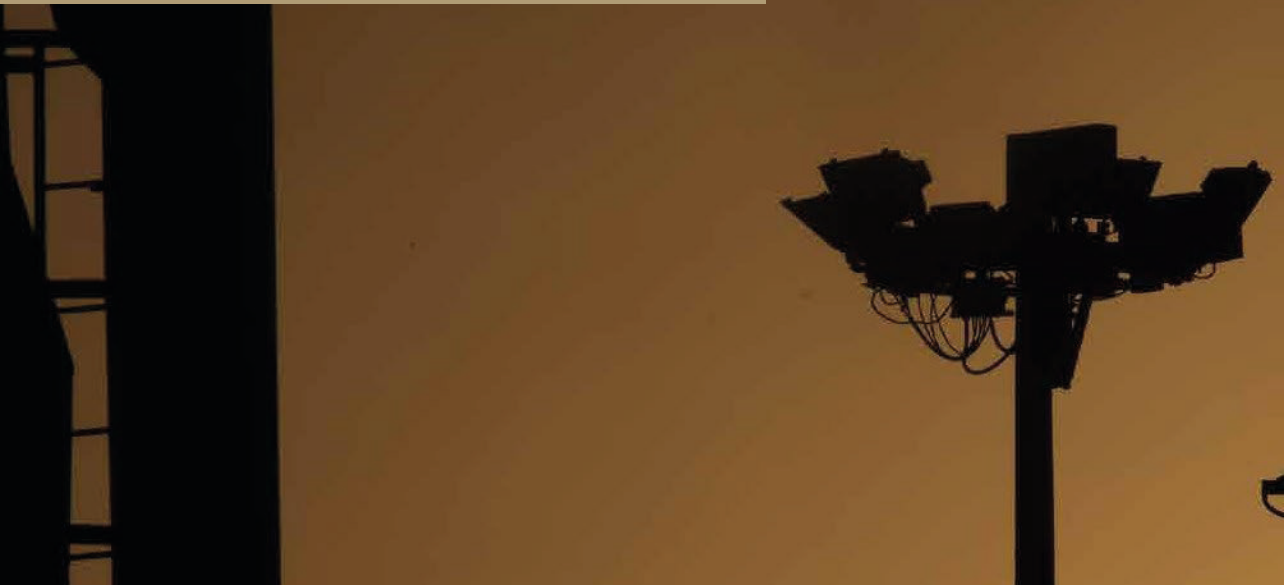
218 KBOED

BARRELS OF OIL EQUIVALENT

14 WELLS

CURRENTLY PRODUCING GAS IN THE NOOROS FIELD

Gas and Electricity Nexus in Egypt:
The strategic importance of Eni



ZOHR GAS FIELD

2.2_{BCFD}PRODUCTION FROM
ZOHR FIELD IN 2023**3.2**_{BCFD}(90,6 MILLION OF CUBIC
METER/DAY OR 603
KBOED) PRODUCTION
RECORD ACHIEVED
IN FEBRUARY 2021**20**_{WELLS}

CURRENTLY DRILLED


NOOROS GAS FIELD

0.3_{BCFD}PRODUCTION FROM
NIDOCO FIELD IN 2023**1.17**_{BCFD}(MORE THAN 33 MILLION
CUBIC METER/DAY OR 218
KBOED) RECORD
PRODUCTION IN MAY 2018**14**_{WELLS}


CURRENTLY PRODUCING

BALTIM SW & BASHRUSH
GAS FIELD**0.56**_{BCFD}PRODUCTION FROM
BSW-NEHO FIELDS IN 2023**0.6**_{BCFD}(MORE THAN 16 MILLION CUBIC
METER/DAY OR 123 KBOED)
RECORD PRODUCTION IN
AUGUST 2022**7**_{WELLS}

CURRENTLY PRODUCING



Eni's 100% production from operated
assets in Egypt contributes to 55%
of Egypt's total gas production (2023)









4.5 METER

Scan to discover more
on Eni's activities in Egypt



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